				UTAH OIL	AND GAS CO	NSERVATION	COMMISSI	ON		•	. 4.	
REMARKS:	WELL LOG	ELE	CTRIC LOGS	_fileX	WATER SANDS	sLoc	ATION INSPEC	TED	SUI	B. REPORT/ab	od	
Loca	ation (Mond	loned the	o weel	was	never o	trille	d, re	acened	، بىيل (E.W.	Guynn
on 3.	15-82									σ		
DATE FILED	10 6 0										<u></u>	
LAND: FEE &	10-6-8		EASE NO.		*****	PUBLIC LEASE N	0 77 00	, -		INDIAN		
DRILLING APP		-15 -80	10-21-80			TOBLIC LLASE IN	^{o.} _U−83	45		INDIAN	-	
SPUDDED IN:	<u> </u>		10-21-00									
COMPLETED:			PUT TO PRODI	JCING:				•				
INITIAL PROD	UCTION:	-				-						
GRAVITY A.P.I.												
GOR:									 			
PRODUCING Z	ONES:											···
TOTAL DEPTH	l:											
WELL ELEVAT	ION:						-		-			
DATE ABANDO	ONED:	A. 3-	15-82.	this u	reel (1700	معدده	- dri	Olad			
FIELD: WI	LDCAT-	3/86	Undes	ionate	d							
	VE UNIT											
COUNTY: U	INTAH											
WELL NO.	LOVE #1	-17				APT NO	43-04	7-30802				
LOCATION		1736 ' F	T. FROM (XX) (S) LINE,		1250	FT. FROM (EX)		NW SW		1/4 — 1/4	SEC. 17	
TWP.	RGE.	SEC.	OPERATOR			TWP	RGE.	SEC.	OPERATOR			
115	21E	17	COTTON PET	ROLEUM C	ORP.							

UNITED STATES DEPARTMENT OF THE INTERIOR

	SUBMIT IN PLICATE* (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R112	•
?	5.	LEASE DESIGNATION AND SERIAL NO.	-

	GEOLOG	ICAL SURVE	Y				U-8345
APPLICATION	FOR PERMIT TO	O DRILL, D	EEPE	N, OR P	LUG BA	4CK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2 TYPE OF WORK		DEEPEN [JG BAC		7. UNIT AGREEMENT NAME
DRIL b. TYPE OF WELL	L LA	DEELEIN L		1 5			_ Love Unit
OIL GAS WELL	L OTHER		SIN ZOI	GLE	MULTIPL ZONE		S. FARM OR LEASE NAME
2. NAME OF OPERATOR	\supset	C.	1 .				9. WELL NO.
Cotton Petrol	<u>eum Corporatio</u>	1					1-17
3. ADDRESS OF OPERATOR	-+ Cui+a 2200	Donver CC) 80°	202	e Coma Long	. T	10 TILD AND POOL, OR WILDCAT
717:17th Stre	et, Suite 2200, port location clearly and	in accordance wit	h any S	ate requirement	(4.5)	3 443	Wildcat
At surface CSW Se	c. 1/, 1115, R	ZIE			1 2 mg		19 SEC. T., B., M., OR BLK.
At proposed prod. zone	1,736 FSL &	1,250 FWL	4m) s	SW SP	OCT	6 193	
14. DISTANCE IN MILES AP	D DIRECTION FROM NEAR	EST TOWN OR POS	r office	*			12. COUNTY OR PARISH 13. STATE
			16 No	OF ACRES IN	DIVIS	SION O	# Uintah Utah
15. DISTANCE FROM PROPOS LOCATION TO NEAREST		. 250	10. NO		OIL, GA	41W & 2	of agees assigned His well 640
PROPERTY OR LEASE LI	unit line, it any	1,250	19. PR	2560			RY OR CABLE TOOLS
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	00'		7,000	ı		Rotary
21. ELEVATIONS (Show whet			<u> </u>				22. APPROX. DATE WORK WILL START*
		5,722'	GR				1-1-81
23.	P	ROPOSED CASI	NG ANI	CEMENTIN	G PROGRA	.м	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	ОЕРТН		QUANTITY OF CEMENT
17-1/2"	13-3/8"	48 lbs		200'			O sacks
12-1/4"	8 -5/8"	24 lbs_		2,500'			0 sacks
8 -3/4"	4 -1/2"	10.5 lb		7,050'			O sacks, DV Tool @ 2,500*
Drill 7.050	Mesa Verde <u>Tes</u>	t Drill	17-1/	2" surfa	ce hole	e to 20	00' with native brine wate
to close hold	set 13-3/8"	casing and	ceme	ent to su	rtace.	wait	on cement 12 nours.
Pressure tes	t casing and BC	P to 70% o	t cas	ing yiel	d (1200	J ps1)	before drilling out, test
BOP operation	n daily and rec	ord. Urli	1 12-	coment	Wait	ouu w	ith brine water to clean ent 12 hours, pressure
hole, set 8-	ord BOD to 1000	nsi hefor	s or e dri	llina ou	it. Dr	ill 8-	3/4" hole to 7,050' with
haina water	to 4100' and wi	th a polvm	ier bi	rine wate	er trom	4100	to 7,000 - Mud weight
will be 0./	ta 10 4 1hs nev	r gallon.	E va I i	iate well	by sai	npie a	natysis and electric rogs.
Pun 4-1/2" C	asing if a comm	nercial wel	115	expected	1. *IT	stron	g water flow or lost
cinculation	is not encounte	ered interm	redia 1	te str	ากต พา	II not	be set, will then set
	00' in 4-1/2" (casing and	cemei	nt across	the G	reen k	iver formation with
600 sacks ce	ment.	PPROVED	BA	THE DIV			
	· · · · · · · · · · · · · · · · · · ·	OF OIL, GAS	S, AN	D MININ	G		
•	[DATE:	115/	180	1		
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	PROPOSED PROGRAM: If drill or deepen directions.	proposal is to le	Den de l	olug bass fly	data on processions ar	resent pro od measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout
24.	1 1.10 1		(_		
SIGNED D.E.W	bood/Llist	T	ITLE	Division	Produc	tion M	anager _{mare} 9-30-80
(This space for Fede	ral or State office use)						-
PERMIT NO.				APPROVAL DA	PE		
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	T	ITLE				DATE



R. 21 E.

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Scale... I" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Gleen Garvey
for COTTON PETROLEUM
determined the location of #1-11 LOVE UNIT
to be 1736'FSL, 1250' FWL of Section 17 Township 115.
Range 21 E of the Salt Lafe Bax and Meridian
Uintal County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: 8-27-80

Licensed Land Surveyor No. State of Utah

T.

11

S.

** FILE NOTATIONS **

DATE:	Oct 10, 1980
OPERA	ATOR: Cotton Cetarleum Corps.
WELL	NO: Some #1-17
Locat	tion: Sec. 17 T. 1/S R. 215 County: Unital.
File	Prepared: Entered on N.1.D:
Card	Indexed: Completion Sheet:
	API Number 43-047-30802
CHECK	KED BY:
	Petroleum Engineer:
	Director: OK ling well
	Administrative Aide:
APPRO	VAL LETTER:
	Bond Required: / Survey Plat Required: / /
	Order No O.K. Rule C-3
	Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
	Lease Designation Plotted on Map
	Approval Letter Written
	Hot Line P.I.

October 21, 1980

Cotton Petroleum Corporation 717 17th Street, Suite 2200 Denver, Colorado 80202

Re: Well No. Love Unit 1-17 Sec. 17, T. 11S, R. 21E Uintali County, Utah

Insofar as this office is concerned, approval to drill the above referred to Gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30802.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight Director

/ka

cc: USGS

OUF CATE, UNITED STATES

SUBMIT IN LICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INVERTIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In title of works DRILL IX DEEPEN, OR PLUG BACK IN THE OF WORK WILL IX DEEPEN, OR PLUG BACK IN THE OF WORK IN THE OF WILL STANKE OF CHEMANS TO STANKE IN THE INVESTMENT TO BEEPEN, OR PLUG BACK IN THE OF WILL STANKE OF CHEMANS IN THE OF WILL TO STANKE IN THE INVESTMENT TO BEEPEN, OR PLUG BACK IN THE OF WILL STANKE OF CHEMANS IN THE OF WILL TO STANKE IN THE AND OFFICE TO STANKE AT PROPOSED FOR STANKE IN THE OFFI THE INVESTMENT TO STANKE IN THE OFFI THE IN THE INVESTMENT TO STANKE IN THE OFFI THE INVESTMENT TO STANKE IN THE INVESTMENT TO STANKE WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE INVESTMENT TO STANKE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AND THE WORK WILL STANKE IN THE OFFI THE IN THE AN			ED STATES			le)	
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ADMINISTO POTALOGN 717. 17th Street, Suite 2200, Denver, CO 80202 1.17. 17th Street, Suite 2200, Denver, CO 80202 1.17. 17th Street, Suite 2200, Denver, CO 80202 1.18. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.18. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.19. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.19. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.19. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.19. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.19. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.19. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.19. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.10. A PRINTARY OF WALL (Super toottoo clearly and its accordance with any State requirements.) 1.10. A PRINTARY OF WALL (Super toottoo clearly and state requirements.) 1.10. A PRINTARY OF WALL (Super toottoo clearly and state and toot of wall and state and wall and state and state and state and state and wall and wall and state and state and wall and state and s	WELL L	WELL X OTHER	6	⟨SI ⟨ 20	NE ZONE	48 <u>] </u>	
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5,722' GR 1-1-81			300'	<u> </u>	7,000.	<u> </u>	
SIEE OF HOLE SIEE OF CASING WEIGHT PER FOOT 17-1/2" 13-3/8" 48 lbs 200' 140 sacks 12-1/4" 8 -5/8" 24 lbs 2,500' 500 sacks 8 -3/4" 4 -1/2" 10.5 lbs 7,050' 1,000 sacks, DV Tool @ 2,500 Drill 7,050' Mesa Verde Test. Drill 17-1/2" surface hole to 200' with native brine wa to clean hole, set 13-3/8" casing and cement to surface. Wait on cement 12 hours. Pressure test casing and BOP to 70% of casing yield (1200 psi) before drilling out, te BOP operation daily and record. Drill 12-1/4" hole to 2500' with brine water to clean hole, set 8-5/8" casing with 500 sacks of cement. Wait on cement 12 hours, pressure test casing and BOP to 1000 psi before drilling out. Drill 8-3/4" hole to 7,050' with brine water to 4100' and with a polymer brine water from 4100' to 7,050'. Mud weight will be 9.4 to 10.4 lbs per gallon. Evaluate well by sample analysis and electric log Run 4-1/2" casing if a commercial well is expected. *If strong water flow or lost circulation is not encountered intermediate string will not be set, will then set DV tool @ 2500' in 4-1/2" casing and cement across the Green River formation with 600 sacks cement. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowou preventer program, if any. PERMIT NO. APPROVAL DATE TITLE DIVISION PRODUCTION Manager 9-30-80 (This space for Federal or State office use) FEB 27 1981		nether Dr. R1, GR., etc.)	5,722' (GR			.
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NOTICE OF APPROVAL

State Oil . Sax

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Identification CER/EA No30-	31
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United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFIC	ATION
Operator <u>Cotton</u>	Petroleum Corporation
Project Type	Gas Well Drilling
Project Location	1736' FSL 1250' FWL Section 17, T. 11S, R. 21E
Well No. <u>1-1</u>	7 Lease No. <u>U-8345</u>
Date Project Submi	itted <u>October 14, 1980</u>
FIELD INSPECTION	Date November 13, 1980
Field Inspection Participants	Greg Darlington - USGS, Vernal
	Ron Rogers - BLM, Vernal
	Larry England - BLM, Vernal
	Don Mecham - Cotton Petroleum Corporation
Related Environmen	tal Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal.	
guidelines. This	e proposal in accordance with the categorical exclusion review proposal would not involve any significant effects and, there-resent an exception to the categorical exclusions.
November 26,1 Date Pro	980 Degay Darlington Environmental Scientist
	spared venvironmental Sciencist
I concur	150 Ewling -
Dai	District Supervisor

Typing In 12-1-80 Typing Out

PROPOSED ACTION:

Cotton Petroleum Corporation proposes to drill the Love Unit 1-17 well, a 7050 foot test of potential gas in the Mesaverde formation. About 1500 feet of new road construction will be required with a 16 foot width of driving surface and adequate drainage ditches. The pad would be contoured to fit an existing ridgetop with an area of operations about 300 feet by 305 feet involved. The reserve pit would be inside this area of operations. About 2.6 acres will be disturbed by this project.

RECOMMENDED APPROVAL CONDITIONS:

Drilling should be allowed, provided the following measures are incorporated into the proposed APD and adhered to by the operator:

- 1. Lease Stipulations
- 2. BLM Stipulations
- 3. Requested logs are suitably furnished for the identification and protection of other potentially valuable minerals as requested by the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: November 13, 1980
Well No.: 1-17
Lease No.: V-8345
Approve Location:
Approve Access Road:
Modify Location or Access Road: BolloK
Evaluation of Criteria for Categorical Exclusion
1. Public Health and Safety 2. Unique Characteristics 3. Environmentally Controversial Items 4. Uncertain and Unknown Risks 5. Establishes Precedents 6. Cumulatively Significant 7. National Register Historic Places 8. Endangered/Threatened Species 9. Violate Federal, State, Local, or Tribal Laws If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.
Comments and special conditions of approval discussed at onsite: (include local topography) Plana bok adequate, Quite irregularly shaped pad is involved bere.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

	Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	al/State Ag Phone check (date)	Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other .
1.	Public health and safety	·	•					1, 2, 3, 6	11-13-80	
2.	Unique characteristics							1, 2, 3, 6	11-17-80	
3.	Environmentally controversial							1, 2, 3, 6	11-13-80	
4.	Uncertain and unknown risks			·				1,2,3,6	11-13-80	
5.	Establishes precedents							1,2,3,6	11-13-80	-
6.	Cumulatively significant							1,2,3,6	11-13-80	
7.	National Register historic places							1,6	11-13-80	
8.	Endangered/ threatened species							1,6	11-13-80	
9.	Violate Federal, State, local, tribal law							1,2,3,6	11-13-80	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- 3. Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement
- 8. USGS conditions of Approval.



Cotton 1-17 North View Section 17, T115, RZIE

11-13

STIPULATIONS FOR LANDS IN OIL SHALE WITHDRAWAL, EXECUTIVE ORDER 5327 OF APRIL 15, 1930

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

All the lands in the lease.

The lessee agrees that:

- 1. No wells will be drilled for oil or gas except upon approval of the Area Oil and Gas Supervisor of the Geological Survey, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
- 2. No wells will be drilled for oil or gas at a location which, in the opinion of the Area Oil and Gas Supervisor of the Geological Survey, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
- 3. When it is determined by the Area Oil and Gas Supervisor of the Geological Survey that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
- 4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Area Oil and Gas Supervisor of the Geological Survey may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.



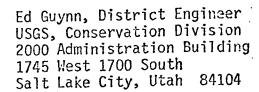
United States Department of the Interior

T & R U-802

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

November 17, 1980





Re: Cotton Petroleum Corporation, Love Unit, Well #1-5, U-14646, Section 5, T11S, R21E; Well #1-17, U-8345, Section 17, T11S, R21E; Well #1-23, U-8346, Section 23, T11S, R21E; Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on November 13, 1980, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

- Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with surface use standards as set forth in the brochure, "Surface Operation Standards for Oil and Gas Exploration and Development".
- 2. Traveling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. Roads are to be crowned and bar ditched where needed.
- 3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan. The BLM recommends that the top 4-6 inches of topsoil materials be stockpiled at the wellsites. At well #1-17, the topsoil should be stockpiled at the southwest corner of the drill pad.



Continued .

- 4. The BLM must be contacted at least 24 hours prior to any construction activities.
- 5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
- 6. In the event that oil storage tanks are used, earth dikes will be built around the tanks in order to contain accidental spills. The height of the dikes will be sufficient to contain the entire contents of the tanks.
- 7. A wire mesh or web type fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
- 8. Access to well #1-5 will be via the MESA pipeline right-of-way south to where a well access road intersects the right-of-way in Section 8.
- 9. Production facilities will be painted with a color which blends in with the natural background. Various earth tones can accomplish this.

An archaeological study has been conducted by Powers Elevation. No cultural resources were located at any of the proposed sites.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Ron Rogers, 789-1362.

Sincerely,

Dean L. Evans Area Manager

Bookcliffs Resource Area

cc: USGS, Vernal

December 28, 1981

Cotton Petroleum Corporation 717 17th Street, suite #2200 Denver, Colonado 80202

Re: WeelaWoached

Gentlemen:

Un reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received may notification of spudding. If youddo not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a leter date, please notify as such.

q Your prompt attention to the above will be greatly apprecaited.

Very truly, yyour,

DIVISION OF OIL, GAS AND MINING

MINI

Cari Furse Clerk Typist Well No. Love Unit 1-2-11-21 Sec. 2, T. 11S, R. 21E Uintah County, Utah

Well No. Love Unit #B 3-9 Sec. 9, T. 11S, R. 21E Uintah County, Utah

Well No. Love Unit C1-14 Sec. 14, T. 11S, R. 21E Unitah County, Utah

Well No. Love Unit #1-17 Sec. 17, T. 11S, R. 21 E. Uintah County, Utah

Well No. Love Unit # 1-23 Sec. 23, T. 11S, R. 21E. Uintah County, Utah

1

1



January 5, 1982

State of Utah Natural Resources & Energy Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attn: Cari Furse

Re: See Attached

Dear Ms. Furse:

Regarding your letter of December 28, 1981, on the above mentioned wells, Cotton Petroleum Corporation has not spudded them as of yet. We hope to have them our our 1982 drilling program.

Should you need any further information, please contact us.

Sincerely,

COTTON PETROLEUM CORPORATION

D. E. Wood

Division Pruduction Manager

TG

DEGELVED MI 07 1932

DIVISION OF OIL, GAS & MINUMO

Love Unit 1-2-11-21 Section 2 T11S, R21E Uintah County, Utah

Love Unit B3-9 Section 9 T11S, R21E Uintah County, Utah

Love Unit C1-14 Section 14 T11S, R21E Uintah County, Utah

Love Unit 1-17 Section 17 T11S,R21E Uintah County, Utah

Love Unit 1-23 Section 23 TllS, R21E Uintah County, Utah

Minorals Management Service 2000 Administration Endloing 1745 Vest 1700 South Salt Lake City, Otah 84104-3984

harch 15, 1982

Cotton Petroleum Congoration 717 17th Street - Suite 2200 Denver, Colorado 80202

> He: Return Application for Fermit to Drill Well No. 1-17 Section 17-7115-F215 Uintah County, Utah Lease No. 1-8345

> > icli Fo. 1-23 Dection 23-0115-021E Dintah County, Utah Lease to. 8-8366-A

Centiegen:

The applications for Persit to brill the referenced wells were agroved on February 27, 1931. Since that date no known activity has transpired at the approved locations. Under current District policy, applications for persit to drill are effective for a period of one year. In view of the foregoing this office is reschading the approval of the referenced applications without prejudice. If you intend to drill at these locations at a future date, new applications for penalt to drill must be submitted.

This office requires a letter confirming that no surface disturbance has wen made at these will sites. Any surface disturbance entociated with the approved locations of these wells will be rehabilitated. A schedule for this rehabilitation must then be subsitted. Your expersion in this matter is appreciated.

Sincerely,

B. W. Guymn District Oil and Ges Supervisor

bcc: SMA

State Office (OSG) State Office (ELA)
USGS-Vermal
Well File
APD Control